



FORM 8-K

AMEREN CORP – AEE

Filed: September 27, 2005 (period: September 27, 2005)

Report of unscheduled material events or corporate changes.

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported):
September 27, 2005

<u>Commission File Number</u>	<u>Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number</u>	<u>IRS Employer Identification Number</u>
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760
1-3672	Central Illinois Public Service Company (Illinois Corporation) 607 East Adams Street Springfield, Illinois 62739	37-0211380
333-56594	Ameren Energy Generating Company (Illinois Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	37-1395586
2-95569	CILCORP Inc. (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-1169387

1-2732	Central Illinois Light Company (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-0211050
1-3004	Illinois Power Company (Illinois Corporation) 500 South 27th Street Decatur, Illinois 62521 (217) 424-6600	37-0344645

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

SECTION 8 -- OTHER EVENTS

ITEM 8.01 Other Events.

Reference is made to Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations of the combined Form 10-Q for the quarterly period ended June 30, 2005, of registrant Ameren Corporation ("Ameren") and its registrant subsidiaries for a discussion of the estimated increase in average Illinois electric rates after the expiration of the legislative electric rate freeze on January 1, 2007, for Central Illinois Public Service Company, doing business as AmerenCIPS, Central Illinois Light Company, doing business as AmerenCILCO and Illinois Power Company, doing business as AmerenIP, (collectively, the "Ameren Illinois Utilities") which was reported by Ameren during Illinois legislative hearings held in March 2005. Reference is also made to the combined Current Report on Form 8-K dated September 15, 2005, of Ameren and its registrant subsidiaries for a discussion of, among other things, a letter dated September 2, 2005, from Illinois Governor Blagojevich to the Illinois Commerce Commission ("ICC") expressing his opposition to the Ameren Illinois Utilities' proposed reverse auction process for procuring electric generation to take effect after the current Illinois electric rate freeze expires and requesting dismissal of the Ameren Illinois Utilities' pending proceeding for approval of such process (the "Governor's letter") (Exhibit 99.1 thereto) and for a discussion of the Ameren Illinois Utilities' September 15, 2005, response to the Governor's letter (Exhibit 99.2 thereto). As reported in the Form 10-Q for the quarterly period ended June 30, 2005, Ameren indicated at the March legislative hearings that it expected the average electric rates for the Ameren Illinois Utilities, on a combined basis, to increase by 10% to 20% in 2007 over present bundled rate levels, with 50% to 70% of this increase resulting from higher power costs based on 2005 market prices for power at the time of the estimate.

Ameren reports that updates to the assumptions upon which the above-referenced estimate was based currently indicate that the average electric rates for the Ameren Illinois Utilities, on a combined basis, may increase by 20% to 35% in 2007 over present bundled rate levels. This new estimate (like the earlier estimate) is based on a number of assumptions about electricity consumption, market prices for power, the type of power supply product to be procured, future auction results, infrastructure investment levels, operating and financing costs, ratemaking outcomes and various other factors. For the purpose of this new estimate, August 2005 power prices in a range of around \$55 per megawatt hour were assumed. Such power prices represent in a range of around 70% of the estimated 2007 average electric rate increase. Actual results could be significantly different from these assumptions.

The Ameren Illinois Utilities are unable to predict whether, and to what extent, they will be granted the estimated electric rate increases by the ICC. In their response to the Governor's letter, the Ameren Illinois Utilities stated that they look forward to engaging in further dialogue with the Governor and other key stakeholders to find a constructive solution to this important matter. A constructive solution could include a rate increase phase-in plan.

This combined Form 8-K is being filed separately by Ameren Corporation, Union Electric Company, Central Illinois Public Service Company, Ameren Energy Generating Company, CILCORP Inc., Central Illinois Light Company and Illinois Power Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

UNION ELECTRIC COMPANY
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

AMEREN ENERGY GENERATING COMPANY
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

CILCORP INC.
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

CENTRAL ILLINOIS LIGHT COMPANY
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

ILLINOIS POWER COMPANY
(Registrant)

/s/ Martin J. Lyons

Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

Date: September 27, 2005



FORM 8-K

AMEREN CORP – AEE

Filed: September 18, 2006 (period: September 15, 2006)

Report of unscheduled material events or corporate changes.

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EX-99.2 (AMEREN CORP. PRESS RELEASE ISSUED SEPT. 15)

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
September 15, 2006

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 7.01 Regulation FD Disclosure.

On September 15, 2006, NERA Economic Consulting issued a press release regarding the competitive power procurement auction in Illinois. The press release is attached as Exhibit 99.1 and is incorporated herein by reference. The information furnished pursuant to this Item 7.01, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of the Registrant under the Securities Act of 1933 (the "Securities Act") or the Exchange Act.

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to the financial statements under Part I, Item 1; Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations; and Part II, Item 1A. Risk Factors in the Form 10-Q for the quarterly period ended June 30, 2006, of registrant Ameren Corporation ("Ameren") and its registrant subsidiaries, Central Illinois Public Service Company, doing business as AmerenCIPS ("CIPS"), Ameren Energy Generating Company, CILCORP Inc., Central Illinois Light Company, doing business as AmerenCILCO ("CILCO"), and Illinois Power Company, doing business as AmerenIP ("IP") (collectively, the "registrants"), for a discussion of the process for power procurement for Ameren's Illinois utility companies after the expiration of the current Illinois electric rate freeze on January 1, 2007 and power supply contracts on December 31, 2006. Reference is also made to Supply for Electric Power under Part I, Item 1. Business; Part I, Item 1A. Risk Factors; Outlook under Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations; Part II, Item 7A. Quantitative and Qualitative Disclosures About Market Risk; and Note 3 – Rate and Regulatory Matters to the financial statements under Part II, Item 8 in the registrants' Annual Report on Form 10-K for the fiscal year ended December 31, 2005, for a discussion of the process for power procurement for Ameren's Illinois utility companies after the expiration of the current Illinois electric rate freeze on January 1, 2007 and power supply contracts on December 31, 2006.

On September 15, 2006, NERA Economic Consulting declared a successful result in the competitive power procurement auction in Illinois for fixed-price customers, which includes the vast majority of electric customers of CIPS, CILCO and IP. NERA Economic Consulting served as auction manager for the power procurement auction. The auction determined the cost of power that CIPS, CILCO and IP will purchase on behalf of fixed-price customers for 2007.

On September 15, 2006, CIPS, CILCO and IP issued a press release discussing the impact on Illinois residential

customer rates of the competitive power procurement auction and potential increases resulting from delivery service cases that are currently pending before the Illinois Commerce Commission. The press release is attached as Exhibit 99.2 and is incorporated herein by reference.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits.

<u>Exhibit Number</u>	<u>Title:</u>
99.1*	Press Release regarding the Illinois competitive power procurement auction, issued on September 15, 2006 by NERA Economic Consulting.
99.2	Press release regarding impact of Illinois competitive power procurement auction and potential increases in delivery service rates, issued on September 15, 2006 by Central Illinois Public Service Company, Central Illinois Light Company and Illinois Power Company.

*Exhibit 99.1 is intended to be furnished rather than filed pursuant to General Instruction B.2 of Form 8-K.

This combined Form 8-K is being filed separately by Ameren Corporation, Central Illinois Public Service Company, Ameren Energy Generating Company, CILCORP Inc., Central Illinois Light Company and Illinois Power Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

FORWARD-LOOKING STATEMENTS

Certain statements in this report relate to future events and expectations and as such constitute forward-looking statements involving known and unknown factors that may cause actual results of the registrants to be different from those expressed or implied in the forward-looking statements. In this context, words such as "expects," "anticipates," "intends," "plans," "believes," "seeks," "will," or other similar words and phrases often identify forward-looking statements made on behalf of the registrants. It is important to note that actual results of the registrants may differ materially from those described or implied in such forward-looking statements based on a number of factors and uncertainties, including, but not limited to, regulatory actions, including changes in regulatory policies and ratemaking determinations; changes in laws and other governmental actions, including monetary and fiscal policies; the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as when the current electric rate freeze and current power supply contracts expire in Illinois at the end of 2006; business and economic conditions, including their impact on interest rates; disruptions of the capital markets or other events that make the registrants access to necessary capital more difficult or costly; actions of credit rating agencies and the effects of such actions; legal and administrative proceedings; and other factors described in more detail in the registrants' filings with the Securities and Exchange Commission. We do not undertake to update our forward-looking statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

	AMEREN CORPORATION (Registrant) <u>/s/ Martin J. Lyons</u> Martin J. Lyons Vice President and Controller (Principal Accounting Officer)
COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE (Registrant) <u>/s/ Martin J. Lyons</u> Martin J. Lyons Vice President and Controller (Principal Accounting Officer)
	AMEREN ENERGY GENERATING COMPANY (Registrant) <u>/s/ Martin J. Lyons</u> Martin J. Lyons Vice President and Controller (Principal Accounting Officer)
	CILCORP Inc. (Registrant) <u>/s/ Martin J. Lyons</u> Martin J. Lyons Vice President and Controller (Principal Accounting Officer)
	CENTRAL ILLINOIS LIGHT COMPANY (Registrant) <u>/s/ Martin J. Lyons</u> Martin J. Lyons Vice President and Controller (Principal Accounting Officer)

ILLINOIS POWER COMPANY
(Registrant)

/s/ Martin J. Lyons
Martin J. Lyons
Vice President and Controller
(Principal Accounting Officer)

Date: September 18, 2006

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Exhibit Index

Exhibit Number

Title:

99.1*

Press Release regarding the Illinois competitive power procurement auction, issued on September 15, 2006 by NERA Economic Consulting.

99.2

Press release regarding impact of Illinois competitive power procurement auction and potential increases in delivery service rates, issued on September 15, 2006 by Central Illinois Public Service Company, Central Illinois Light Company and Illinois Power Company.

NERA

Economic Consulting

THE 2006 ILLINOIS AUCTION: A SUCCESS FOR CUSTOMERS ON A FIXED PRICE PLAN

NERA Economic Consulting, on behalf of Commonwealth Edison and Ameren's Illinois Utilities

NEW YORK, September 15, 2006 – Commonwealth Edison and the Ameren Illinois Utilities will be contracting with winning bidders that were vying to supply the fixed-price customers in the state's first electricity auction to procure power for these customers. Fixed-price customers include the vast majority of retail customers, including almost all residential and small commercial customers.

NERA Economic Consulting, the Auction Manager for the Illinois Auction, announces that the Illinois Auction was a success for fixed-price retail customers. The Illinois Commerce Commission determined that it would not investigate the results, paving the way for the Utilities and winning bidders to sign the contracts that will ensure supply for Illinois retail customers.

The winning bidders, which count some of the best known energy traders and marketers active in the PJM and MISO wholesale markets today, are: Ameren Energy Marketing Company, American Electric Power Service Corporation, Conectiv Energy Supply, Inc., Constellation Energy Commodities Group, Inc., DTE Energy Trading, Inc., Dynegy Power Marketing, Inc., Edison Mission Marketing & Trading, Inc., Energy America, LLC, Exelon Generation Co., LLC, FPL Energy Power Marketing, Inc., J. Aron & Company, J. P. Morgan Ventures Energy Corporation, Morgan Stanley Capital Group, Inc., PPL EnergyPlus, LLC, Sempra Energy Trading Corp., and WPS Energy Services, Inc.

The final auction prices, which will form the basis of retail rates starting in January 2007, are as follows:

Commonwealth Edison Wholesale Prices for Auction Products (in \$/MWh)			
CPP-B 17-months	CPP-B 29-months	CPP-B 41-months	CPP-A 17-months
63.96	64.00	63.33	90.12
Ameren Illinois Utilities Wholesale Prices for Auction Products (in \$/MWh)			
BGS-FP 17-months	BGS-FP 29-months	BGS-FP 41-months	BGS-LFP 17-months
64.77	64.75	66.05	84.95

NERA

Economic Consulting

About the 2006 Illinois Auction

The Illinois Auction was held to procure power for retail customers of Commonwealth Edison and Ameren's Illinois Utilities. The Illinois Commerce Commission ordered in January that this statewide, descending clock auction be held starting on September 5, 2006. A volume of approximately 30,000 MW was up for bid. NERA managed this competitive bidding process and ICC Staff monitored the process.

About NERA

NERA Economic Consulting is an international firm of economists who understand how markets work. Our 45 years of experience creating strategies, studies, reports, expert testimony, and policy recommendations reflect our specialization in industrial and financial economics. Our global team of more than 500 professionals operates in 21 offices across North and South America, Europe, Asia, and Australia.

NERA Economic Consulting (www.nera.com), founded in 1961 as National Economic Research Associates, is a unit of Mercer Specialty Consulting Group, an MMC company.

[Missing Graphic Reference]

AMEREN NEWS RELEASE

Contacts:

Media: Susan Gallagher Leigh Morris Erica Abbett Natalie Hemmer **Investors:** Bruce Steinke
314-554-2175 217-535-5228 314-206-0646 217-424-7541 314-554-2574

FOR IMMEDIATE RELEASE

Ameren Illinois Utilities Announce Impact of Future Power Supply Costs on Residential Customers Company Continues to Look for Ways to Soften Impact

Decatur, Ill.; Peoria, Ill.; Springfield, Ill., Sept. 15, 2006—Ameren's Illinois utilities—AmerenCILCO, AmerenCIPS and AmerenIP—today announced estimates for per month increases for residential electric customers beginning in January 2007. These estimates include the increased cost of power to be purchased on behalf of Ameren Illinois utilities' customers and potential increases resulting from delivery service cases that are currently pending before the Illinois Commerce Commission (ICC).

For residential customers the estimated impact breaks down as follows: For AmerenIP, AmerenCIPS, and AmerenCILCO, the average residential customer would pay approximately \$92 per month in 2007. This would mean a monthly increase of about \$26 for AmerenIP and AmerenCIPS customers, approximately 40 percent higher than present rates. For AmerenCILCO customers, it would mean an increase of approximately \$33, or 55 percent over present rates.

These electric rates will apply beginning Jan. 2, 2007. They represent the first rate increase for Ameren Illinois residential customers in 15 to 25 years. Since 1997, rates have been reduced between 5 and 20 percent. With these increases, Ameren Illinois utilities' residential rates are now expected to be more in line with the national average.

"We are concerned about the price increases on our customers," said Scott A. Cisel, president of Ameren's Illinois utilities. "Since Ameren's Illinois utilities own no generation, we must purchase power from the competitive market to provide our customers' energy needs. We will pass these costs along to our customers—dollar-for-dollar with no mark-up. Working with a number of stakeholders, we are searching for an approach to soften the impact of these increases, while allowing us to safely and reliably deliver electricity and recover costs in a timely manner."

The ICC yesterday determined that it would not investigate the results of the auction to procure power for fixed price customers of the Ameren Illinois utilities and Commonwealth Edison Company, calling the auction "very competitive" and adding that the rules and safeguards designed to protect the integrity of the auction worked well. More than 20 suppliers participated in the process. The bidding lasted several days. More information will be posted in the future on the corporate Web site – www.ameren.com – where there will be a rate estimator that will allow the nonresidential customer to estimate the effect of the new rates based on usage.

Ameren Corporation (NYSE: AEE) through its subsidiaries, serves 1.2 million electric and nearly 800,000 natural gas customers in Illinois.

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